

# REGIONAL TRANSIT ISSUE PAPER

Page 1 of 2

Agenda Item No.	Board Meeting Date	Open/Closed Session	Information/Action Item	Issue Date
9	10/28/13	Open	Action	10/22/13

Subject: Ratifying an Agreement with PG&E for Unforeseen Utility Relocation and Delegating Authority to the General Manager/CEO to Execute Utility Relocation Agreements

## ISSUE

Whether or not to ratify the Agreement to Perform Tariff Schedule Related Work with PG&E for the relocation of a 4" gas line and delegate authority to the General Manager/CEO to execute Utility Relocation Agreements for the South Sacramento Corridor Phase 2 project.

## RECOMMENDED ACTION

- A. Adopt Resolution No. 13-10-\_\_\_\_\_, Ratifying the Agreement to Perform Tariff Schedule Related Work with PG&E for a 4-Inch Gas Line for the South Sacramento Corridor Phase 2 Project .
- B. Adopt Resolution No. 13-10-\_\_\_\_\_, Delegating Authority to the General Manager/CEO to Execute Utility Relocation Agreements for the South Sacramento Corridor Phase 2 Project

## FISCAL IMPACT

Budgeted:	Yes	This FY:	\$	22,482.89
Budget Source:	Capital	Next FY:	\$	
Funding Source:	New Starts/MSA/Developer Fees/Prop1B/ Revenue Bonds	Annualized:	\$	22,482.89
Cost Cntr/GL Acct(s) or	910800	Total Amount:	\$	22,482.89
Capital Project #:	410.06.11			
Total Budget:	\$ 22,482.89			

## DISCUSSION

On March 25, 2013, the Board awarded a contract for Construction of South Sacramento Corridor Phase 2 Civil, Track, Structures, Stations and Systems (Project) to Balfour Beatty Rail Inc., Balfour Beatty Infrastructure Inc., Teichert Joint Venture (Contractor). During the course of construction, it is common to encounter utilities and other unforeseen subsurface facilities.

In early October, the Contractor discovered a 4-inch gas line in the area of the Cosumnes River College station that was not previously identified by Pacific Gas and Electric Company (PG&E) or Project plans. In an effort to minimize impacts to the Project, PG&E was willing to expedite the scheduling of the needed relocation work. However, PG&E required the execution of an Agreement to Perform Tariff Schedule Related Work and deposit of funds in order to proceed with the work. PG&E was able to commit work crews to perform the relocation of the gas line the week

Approved:

Presented:

Final 10/22/13

General Manager/CEO

AGM, Engineering and Construction

J:\Board Meeting Documents\2013\17 October 28, 2013\SSCP2 Utility relocations 102813.doc

Agenda Item No.	Board Meeting Date	Open/Closed Session	Information/Action Item	Issue Date
9	10/28/13	Open	Action	10/22/13

Subject: Ratifying an Agreement with PG&E for Unforeseen Utility Relocation and Delegating Authority to the General Manager/CEO to Execute Utility Relocation Agreements
--

of October 21, 2013, but could not commit to a date certain for completion of the relocation work beyond October 23, 2013. To avoid a delay to the Project (and potential claims from the Contractor), the General Manager/CEO executed the Agreement and provided the funds to PG&E to proceed with the relocation work.

An additional relocation of a SMUD facility in the same general vicinity as the PG&E gas line has also been identified. Because of the SMUD and PG&E facilities already identified and the possibility of additional utility relocations that may be identified as the Project work progresses, staff is also requesting that the Board delegate authority to the General Manager/CEO to execute utility relocation agreements associated with the Project for an amount not to exceed \$2 million in aggregate. Sufficient Project budget exists for the relocation of utilities.

Because the General Manager/CEO does not have authority to execute utility relocation agreements, Staff is requesting that the Board ratify the General Manager/CEO's action in signing the Agreement to Perform Tariff Schedule Related Work and delegate authority to the General Manager/CEO to execute utility relocation agreements to avoid potential future delays to the Project.

RESOLUTION NO. 13-10-\_\_\_\_\_

Adopted by the Board of Directors of the Sacramento Regional Transit District on this date:

\_\_\_\_\_October 28, 2013\_\_\_\_\_

**RATIFYING THE AGREEMENT TO PERFORM TARIFF SCHEDULE RELATED  
WORK WITH PG&E FOR A 4-INCH GAS LINE FOR THE SOUTH SACRAMENTO  
CORRIDOR PHASE 2 PROJECT**

BE IT HEREBY RESOLVED BY THE BOARD OF DIRECTORS OF THE  
SACRAMENTO REGIONAL TRANSIT DISTRICT AS FOLLOWS:

THAT, the Agreement to Perform Tariff Schedule Related Work by and between Pacific Gas and Electric Company, therein referred to as "PG&E," and the Sacramento Regional Transit District, therein referred to as "Applicant," whereby PG&E agrees to relocate its 4-inch gas line to accommodate RT's South Sacramento Corridor Phase 2 Construction and RT agrees to pay \$22,482.89 for such relocation, as further set forth therein, is hereby ratified.

\_\_\_\_\_  
PATRICK HUME, Chair

A T T E S T:

MICHAEL R. WILEY, Secretary

By: \_\_\_\_\_  
Cindy Brooks, Assistant Secretary

RESOLUTION NO. 13-10-\_\_\_\_\_

Adopted by the Board of Directors of the Sacramento Regional Transit District on this date:

\_\_\_\_\_October 28, 2013\_\_\_\_\_

**DELEGATING AUTHORITY TO THE GENERAL MANAGER/CEO TO EXECUTE  
UTILITY RELOCATION AGREEMENTS FOR THE SOUTH SACRAMENTO  
CORRIDOR PHASE 2 PROJECT**

BE IT HEREBY RESOLVED BY THE BOARD OF DIRECTORS OF THE  
SACRAMENTO REGIONAL TRANSIT DISTRICT AS FOLLOWS:

THAT, the Board hereby delegates authority to the General Manager/CEO to  
approve and execute utility relocation agreements as needed for the South Sacramento  
Corridor Phase 2 project for an amount not to exceed \$2 million in aggregate.

\_\_\_\_\_  
PATRICK HUME, Chair

A T T E S T:

MICHAEL R. WILEY, Secretary

By: \_\_\_\_\_  
Cindy Brooks, Assistant Secretary